COVER PAGE Project Verification Report Form (VR)	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	SQAC Certification Pvt. Ltd.
Type of Accreditation	☐ CDM or other GHG Accreditation ☐ ISO 14065 Accreditation ☒ UCR Ap proved
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Non-Renewable Sources)
Validity of UCR approval of Verifier	October 2021 onwards.
Completion date of this VR	22/07/2026
Title of the project activity	2.92 MW Hybrid Power Project by M/s CTX Life Science Pvt. Ltd.
Project reference no.	UCR ID: **594**
Name of Entity requesting verification service	CTX Life Science Pvt. Ltd. (Project Proponent)
Contact details of the representative of the Entity, requesting verification service	Mr. Rajesh Agravat M/s CTX Life Science Pvt. Ltd. 91, Udhna Navsari Road, Bhestan, Opp Fluorine Mill, Surat, Gujarat, 395003
Country where project is located	India
Applied methodologies (approved methodologies by UCR Standard used)	AMS-I.D: Grid connected renewable electricity generation--- Version 18.0
GHG Sectoral scopes linked to the applied methodologies	01 Energy industries (Renewable/Non-Renewable Sources)

Project Verification Criteria: Mandatory requirements to be assessed	☒ UCR Standard ☒ Applicable Approved Methodology ☐ Applicable Legal requirements /rules of host country ☒ Eligibility of the Project Type ☒ Start date of the Project activity ☒ Meet applicability conditions in the applied methodology ☒ Credible Baseline ☒ Do No Harm Test ☒ Emission Reduction calculations ☒ Monitoring Report ☒ No GHG Double Counting ☐ Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	☒ Environmental Safeguards Standard and do-no-harm criteria ☒ Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The *UCR Project Verifier* has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier SQAC Certification Pvt. Ltd. certifies the following with respect to the UCR Project Activity '2.92 MW Hybrid Power Project by M/s CTX Life Science Pvt. Ltd.' ☒ The Project Owner has correctly described the Project Activity in the Project Concept Note dated 06/07/2026 and Monitoring Report V.2 dated 13/07/2026 including the applicability of the approved methodology AMS-I.D: Grid connected renewable electricity generation, Version 18.0

	and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. ☒ The Project Activity is generating GHG emission reductions amounting to the estimated **6,167 tCO_2eq**, as indicated in the MR V.2, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3. ☒ The Project Activity is not likely to cause any net-harm to the environment and/or society ☒ The Project Activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the Project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 594 dated 22/07/2026
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	Santosh Nair Lead Verifier (Signature) SQAC Certification Pvt Ltd

PROJECT VERIFICATION REPORT

Section A. Executive summary

The project titled "**2.92 MW Hybrid Power Project by M/s CTX Life Science Pvt. Ltd.**" (**UCR Project ID: 594**) is a grid-connected small-scale renewable energy project located at Ora and Gandhar villages in Bharuch District, Gujarat, India. The project comprises a **2.10 MW Suzlon wind turbine generator** and a **0.825 MW solar photovoltaic power plant**, both commissioned-on **30 September 2024**. The electricity generated is supplied for captive consumption through the grid under wheeling arrangements with **Dakshin Gujarat Vij Company Limited (DGVCL)**, thereby displacing electricity that would otherwise have been sourced from the fossil fuel-dominated Indian grid.

The project is implemented under the Universal Carbon Registry (UCR) using AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation. The crediting and first monitoring period extend from **01 October 2024 to 31 December 2025**. During the monitoring period, the project remained fully operational, with electricity generation monitored through calibrated metering systems and established quality assurance and quality control procedures in accordance with the monitoring plan.

By generating electricity from renewable wind and solar resources, the project avoids greenhouse gas emissions associated with conventional grid electricity generation. Project emissions and leakage are considered zero under the applied methodology, and the monitored emission reductions claimed for the first monitoring period amount to **6,167 tCO_2e (6,167 CoUs).** The project also contributes to India's renewable energy objectives and climate change mitigation by increasing the share of clean energy in the electricity mix while ensuring that no double counting of emission reductions occurs.

Project Verification team, technical reviewer and approver

Section B. Project Verification Team

Sr. No.	Role	Last name	First name	Affiliation	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Team Leader	Nair	Santosh	n/a	yes	yes	yes
2.	Validator	Nair	Santosh	n/a	yes	yes	yes

Technical reviewer and approver of the Project Verification report

Sr. No.	Role	Type of resource	Last name	First name	Affiliation
1.	Technical reviewer	IR	Shinganapurkar	Praful	SQAC Certification Pvt. Ltd.
2.	Approver	IR	Shinganapurkar	Praful	SQAC Certification Pvt. Ltd.

Section C. Means of Project Verification

C.1. Desk/document review

The verification was conducted through a comprehensive desk review of the **Project Concept Note (PCN)**, **Monitoring Report Version 2.0 (MR)**, and supporting documentation submitted by **M/s CTX Life Science Pvt. Ltd.** The documents reviewed included, but were not limited to, commissioning certificates, electricity generation records, emission reduction calculation sheets, wheeling agreements with DGVCL, technical specifications of the wind turbine and solar PV system, double counting declaration, calibration and metering records, and other relevant project documentation.

The document review was undertaken to assess the accuracy, completeness, consistency, and traceability of the reported information and to verify compliance with the requirements of the **Universal Carbon Registry (UCR)** and the applicable methodology **AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation**. The documentary evidence was evaluated to confirm the implementation and operation of the project, the monitoring approach adopted, and the emission reductions claimed for the monitoring period. All verification findings and conclusions are based on the documentary evidence made available by the project proponent during the verification process.

C.2. Off-site inspection

Date of offsite inspection: 17/07/2026			
Sr. No.	**Activity performed Off-Site**	**Site location**	**Date**
1.	Interview conducted over Video call / Telephonic discussions.	Gujarat, India	17/07/2026
2.	Supporting documents provided before, during, and after the verification.	Gujarat, India	09/07/2026 till 21/07/2026

C.3. Interviews

Sr. No.	Interview			Date	Subject
	Name	Designation	Affiliation		
1	Mr. Chirag Mehta	Electrical Engineer	M/s CTX Life Science Pvt. Ltd.	17/07/2026	Project overview, project commissioning, calibration and compliance
2	Mr. Adarsh Gheewala (Solar Project)	Asst. Manager	O & M M/s KP Group	17/07/2026	Project overview and operational aspects of the solar project
3	Mr. Sagar Solanki (Wind Project)	Sr. Engineer	O & M M/s KP Group	17/07/2026	Project overview and operational aspects of the wind project

C.4. Sampling approach

Not Applicable

C.5. Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)			
Identification and Eligibility of project type	Nil	Nil	Nil
General description of project activity	Nil	Nil	Nil
Application and selection of methodologies and standardized baselines			
- Application of methodologies and standardized baselines	Nil	Nil	Nil
- Deviation from methodology and/or methodological tool	Nil	Nil	Nil
- Clarification on applicability of methodology, tool and/or standardized	Nil	Nil	Nil

baseline			
- Project boundary, sources and GHGs	Nil	Nil	Nil
- Baseline scenario	Nil	Nil	Nil
- Estimation of emission reductions or net anthropogenic removals	Nil	Nil	Nil
- Start date, crediting period and duration	Nil	Nil	Nil
- Environmental impacts	Nil	Nil	Nil
- Project Owner- Identification and communication	Nil	Nil	Nil
- Others (please specify)	Nil	Nil	Nil
Total	Nil	Nil	Nil

Section D. Project Verification Findings

D.1. Identification and eligibility of project type

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the project title, type, location, installed capacity, and project boundary. Review of the Monitoring Report (MR) Version 2.0 to confirm the implemented project configuration, operational status, and monitored project details. Verification of the applicability of AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation and compliance with the UCR eligibility requirements. Review of the commissioning certificates and technical specifications of the 2.10 MW wind turbine and 0.825 MW solar photovoltaic system. Review of the wheeling agreement with Dakshin Gujarat Vij Company Limited (DGVCL) to confirm the grid-connected captive consumption arrangement.
Findings	Upon verification, it was found that the project is a 2.92 MW Hybrid Power Project comprising a 2.10 MW wind turbine generator and a 0.825 MW solar photovoltaic system, located

	at Ora and Gandhar villages in Bharuch District, Gujarat. The project is a Greenfield, small-scale, grid-connected renewable energy project implemented for captive consumption through wheeling arrangements with DGVCL. The project has correctly been classified under Sectoral Scope 01 – Energy Industries (Renewable/Non-Renewable Sources) and is eligible under Type I – Renewable Energy Projects using AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation. The applicability conditions specified under the methodology were found to be adequately satisfied, and no evidence of project debundling or ineligibility was identified based on the documentation reviewed.
Conclusion	In conclusion, the project has been correctly identified and classified as a small-scale grid-connected hybrid renewable energy project under Sectoral Scope 01 and is eligible for registration under the Universal Carbon Registry (UCR) using AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation. The project meets the applicable eligibility criteria, and no issues affecting its eligibility were identified during the verification.

D.2. General description of Project Activity

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the purpose, scope, location, installed capacity, and project description. Review of the Monitoring Report (MR) Version 2.0 to confirm the implementation status and operational details of the project during the monitoring period. Review of the commissioning certificates to verify the commissioning date of the wind turbine and solar PV installations. Review of the technical specifications of the installed wind turbine generator and solar photovoltaic system to confirm the installed technology and capacity. Review of the DGVCL wheeling agreement and supporting project documentation to verify the grid-connected captive consumption arrangement and project operation.
Findings	Upon verification, it was found that the project activity has been accurately described in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0. The project consists of a 2.92 MW hybrid renewable energy facility comprising a 2.10 MW wind turbine generator and a 0.825 MW solar photovoltaic system, located at Ora and Gandhar villages in Bharuch District, Gujarat. Both installations were commissioned on 30 September 2024 and remained operational throughout the monitoring period. The electricity generated is utilized for captive consumption through the DGVCL grid under a wheeling arrangement, displacing fossil fuel-based grid electricity and contributing to greenhouse gas emission reductions. The project description, installed technology, location, capacity, and operational details were found to be consistent across the reviewed documentation.
Conclusion	In conclusion, the general description of the project activity is accurate, complete, and consistent with the supporting documentation reviewed during the verification. The project

	has been implemented and operated as described in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0, and no material discrepancies affecting the verification were identified.

D.3. Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the selected methodology and standardized baseline applicable to the project. Review of the Monitoring Report (MR) Version 2.0 to confirm that the applied methodology and baseline remain unchanged during the monitoring period. Verification of the applicability of AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation against the project characteristics, including project type, scale, installed capacity, and grid-connected configuration. Review of the methodology applicability assessment to confirm that all applicability conditions prescribed under AMS-I.D. Version 18 have been appropriately addressed. Verification that the identified baseline scenario, i.e., displacement of electricity from the fossil fuel-dominated Indian grid (NEWNE Grid), is appropriate and consistent with the applied methodology.
Findings	Upon verification, it was found that the project has correctly applied AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation under Sectoral Scope 01 – Energy Industries (Renewable/Non-Renewable Sources). The project qualifies as a small-scale Greenfield grid-connected hybrid renewable energy project comprising wind and solar power generation for captive consumption through a wheeling arrangement. The applicability conditions prescribed under the methodology were adequately met, and the selected baseline scenario, i.e., displacement of electricity from the

	fossil fuel-dominated Indian grid (NEWNE Grid), was found to be appropriate and consistent with the project activity. No deviations from the approved methodology or standardized baseline were identified during the verification.
Conclusion	In conclusion, the selected methodology AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation and the standardized baseline have been appropriately applied to the project. The project satisfies all the applicability conditions of the methodology, and the selected baseline scenario is suitable for the project activity. The verification confirmed that the methodology and standardized baseline have been applied consistently and in accordance with the requirements of the Universal Carbon Registry (UCR).

D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the justification provided for the applicability of AMS-I.D. Version 18. Review of the Monitoring Report (MR) Version 2.0 to confirm that no changes were made to the approved methodology, tools, or standardized baseline during the monitoring period. Verification of the project characteristics, including project type, installed capacity, technology, Greenfield status, and grid-connected captive consumption arrangement, against the applicability requirements of the methodology. Review of the applicability assessment provided in the PCN to confirm that all methodology applicability criteria have been appropriately addressed. Cross-verification of supporting technical documents, commissioning certificates, and wheeling agreement to substantiate the applicability of the selected methodology and baseline.
Findings	Upon verification, it was found that the applicability of AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation has been adequately justified in the Project Concept Note (PCN) Version 1.0 and remains valid in the Monitoring Report (MR) Version 2.0. The project is a Greenfield, small-scale, grid-connected hybrid renewable energy project comprising wind and solar generation for captive consumption through a wheeling arrangement. The project meets all relevant applicability conditions prescribed under the methodology. No additional methodological tools were required beyond those specified in the applied methodology, and no changes to the methodology or standardized baseline were identified during the monitoring period.
Conclusion	In conclusion, the applicability of AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation and the associated standardized baseline has been adequately justified and is

	appropriate for the project activity. The verification confirmed that the project complies with all applicable methodological requirements, and no issues affecting the applicability of the methodology, tools, or standardized baseline were identified.

D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the defined project boundary, emission sources, and applicable greenhouse gases. Review of the Monitoring Report (MR) Version 2.0 to confirm that the project boundary remained unchanged during the monitoring period. Verification of the project layout, installed wind turbine and solar PV system, project location, and grid connection details against the supporting technical documentation. Review of the emission sources considered under the applied methodology to confirm identification of baseline emissions, project emissions, and leakage. Cross-verification of the emission reduction calculation sheets to ensure that the project boundary and included GHG emission sources were consistently applied in the quantification of emission reductions.
Findings	Upon verification, it was found that the project boundary has been clearly defined and appropriately established in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0. The project boundary includes the 2.10 MW wind turbine generator, 0.825 MW solar photovoltaic system, associated electrical infrastructure, metering systems, and the grid interface under the wheeling arrangement with DGVCL. The baseline emissions are correctly attributed to the displacement of electricity from the fossil fuel-dominated Indian grid, while project emissions and leakage have appropriately been considered as zero in accordance with the requirements of AMS-I.D. Version 18. The only greenhouse gas considered is CO_2, which is consistent with the applied

	methodology and the nature of the project activity. No discrepancies were identified in the definition of the project boundary or the inclusion of emission sources and GHGs during the verification.
Conclusion	In conclusion, the project boundary, emission sources, and greenhouse gases have been correctly identified and defined in accordance with AMS-I.D. Version 18 and the UCR requirements. The baseline, project, and leakage emissions have been appropriately considered, and the emission reduction calculations have been carried out within the defined project boundary. No material issues were identified during the verification.

D.3.4 Baseline scenario

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the identified baseline scenario and the justification for its selection. Review of the Monitoring Report (MR) Version 2.0 to confirm that the baseline scenario remained unchanged during the monitoring period. Verification of the applicability of the baseline scenario in accordance with AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation. Review of the wheeling agreement and project operational details to confirm that the generated renewable electricity displaces electricity that would otherwise have been sourced from the Indian grid. Cross-verification of the emission reduction calculation sheets to ensure that the baseline scenario has been consistently applied in the quantification of baseline emissions.
Findings	Upon verification, it was found that the baseline scenario has been correctly identified as the electricity that would have otherwise been supplied by the fossil fuel-dominated Indian

	grid (NEWNE Grid) in the absence of the project activity. The selected baseline scenario is consistent with the requirements of AMS-I.D. Version 18 and appropriately reflects the pre-project situation. The renewable electricity generated by the project is supplied for captive consumption through a wheeling arrangement with DGVCL, thereby displacing grid electricity. The baseline scenario described in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0 was found to be consistent with the project design, operational status, and the methodology requirements. No deviations or inconsistencies were identified during the verification.
Conclusion	In conclusion, the baseline scenario has been appropriately identified and justified in accordance with the requirements of AMS-I.D. Version 18. The verification confirmed that the displacement of electricity from the fossil fuel-dominated Indian grid represents the most plausible baseline scenario for the project, and the baseline has been consistently applied in the monitoring and emission reduction calculations. No issues affecting the validity of the baseline scenario were identified during the verification.

D.3.5 Estimation of Emission Reductions or Net Anthropogenic Removal

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the methodology and equations adopted for estimating emission reductions. Review of the Monitoring Report (MR) Version 2.0 to verify the monitored electricity generation data and the emission reductions claimed for the monitoring period. Verification of the Emission Reduction (ER) Calculation Sheet to confirm the accuracy of baseline emission calculations, emission factors applied, and the final emission reductions. Cross-verification of electricity generation records, metering data, and supporting evidence used as input for the emission reduction calculations.

	Verification that project emissions and leakage emissions have been appropriately considered in accordance with AMS-I.D. Version 18 and consistently applied in the emission reduction calculations.
Findings	Upon verification, it was found that the emission reductions have been estimated in accordance with the requirements of AMS-I.D. Version 18 using monitored net electricity generation and the applicable CEA Combined Margin Grid Emission Factors for the respective monitoring years. The emission reduction calculations were cross-verified with the monitored generation data and the Emission Reduction Calculation Sheet. In line with the applied methodology, project emissions and leakage emissions were considered to be zero, and the claimed net emission reductions of **6,167 tCO_2e** for the monitoring period **01 October 2024 to 31 December 2025** were found to be correctly calculated and adequately supported by the available documentary evidence. No material discrepancies were identified during the verification.
Conclusion	In conclusion, the emission reductions have been estimated in accordance with the requirements of AMS-I.D. Version 18 and the Universal Carbon Registry (UCR). The calculation methodology, input data, emission factors, and assumptions were found to be appropriate and consistently applied. The claimed **6,167 tCO_2e** of emission reductions for the monitoring period are adequately supported by the available evidence, and no material issues affecting the quantification of emission reductions were identified during the verification.

D.3.6 Monitoring Report

Means of Project Verification	Review of the Monitoring Report (MR) Version 2.0 to verify the completeness, accuracy, and consistency of the information reported for the monitoring period. Cross-verification of the monitored electricity generation data with the Emission Reduction Calculation Sheet and supporting metering records. Verification that the monitoring procedures, data collection methods, and QA/QC measures were implemented in accordance with the approved monitoring plan and AMS-I.D. Version 18. Review of the reported project implementation status, monitoring period, emission reductions, and project-specific information for consistency with the Project Concept Note (PCN) Version 1.0. Verification that all relevant supporting documents and evidence referenced in the Monitoring Report (MR) Version 2.0 adequately substantiate the emission reductions claimed.
Findings	Upon verification, it was found that the Monitoring Report (MR) Version 2.0 adequately describes the implementation and operation of the project during the monitoring period 01 October 2024 to 31 December 2025. The report is consistent with the Project Concept Note (PCN) Version 1.0 and accurately presents the project description, monitoring approach, electricity generation data, emission reduction calculations, and monitoring results. The monitored data and supporting documentation were found to be traceable and consistent with the evidence reviewed. The QA/QC procedures, monitoring methodology, and reporting format were found to be in line with the requirements of AMS-I.D. Version 18 and the Universal Carbon Registry (UCR). No material inconsistencies affecting the verification outcome were identified.
Conclusion	In conclusion, the Monitoring Report (MR) Version 2.0 provides

	a complete, accurate, and transparent account of the implementation, monitoring, and performance of the project during the monitoring period. The report is consistent with the Project Concept Note (PCN) Version 1.0, the supporting documentary evidence, and the requirements of AMS-I.D. Version 18 and the Universal Carbon Registry (UCR). No material discrepancies affecting the verification conclusions were identified.

D.4. Start date, crediting period and duration

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the project commissioning date, start date of the crediting period, and the approved monitoring and crediting periods. Review of the Monitoring Report (MR) Version 2.0 to confirm the reported project start date, monitoring period, and crediting period. Verification of the commissioning certificate issued by the competent authority to confirm the commissioning date of the wind turbine and solar PV installations. Cross-verification of the project implementation timeline with the supporting project documentation and operational records. Verification that the monitoring period and crediting period are consistent with the requirements of the Universal Carbon Registry (UCR) and the applied methodology.
Findings	Upon verification, it was found that the project was commissioned on 30 September 2024, and the start date of the UCR crediting period is 01 October 2024, as consistently reported in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0. The first monitoring period and first crediting period extend from 01 October 2024 to 31 December 2025 (1 year and 3 months). The commissioning date, monitoring period, and crediting period were verified against the commissioning certificate and supporting project

	documentation and were found to be consistent with the project implementation timeline and UCR requirements. No discrepancies were identified during the verification.
Conclusion	In conclusion, the project start date, commissioning date, monitoring period, and crediting period have been correctly established and consistently reported in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0. The verification confirmed that the monitoring and crediting periods comply with the requirements of the Universal Carbon Registry (UCR), and no issues affecting the eligibility of the claimed emission reductions were identified.

D.5. Positive Environmental impacts

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the environmental benefits and sustainable development contributions of the project. Review of the Monitoring Report (MR) Version 2.0 to confirm the environmental performance of the project during the monitoring period. Verification of the renewable energy generation records and the corresponding greenhouse gas emission reductions achieved by the project. Review of the project description and baseline scenario to confirm the displacement of fossil fuel-based grid electricity through renewable energy generation. Review of the "Do No Harm" assessment and supporting project documentation to verify that the project does not result in any significant adverse environmental impacts.
Findings	Upon verification, it was found that the project generates electricity exclusively from renewable wind and solar energy, thereby displacing electricity that would otherwise have been sourced from the fossil fuel-dominated Indian grid. The project contributes to the reduction of **6,167 tCO_2e** during the monitoring period and supports climate change mitigation

	through the avoidance of greenhouse gas emissions. The project does not result in significant adverse environmental impacts, with project emissions and leakage considered zero under the applied methodology. Furthermore, the project contributes positively to sustainable development by promoting clean energy generation and supporting SDG 7 (Affordable and Clean Energy), SDG 8 (Decent Work and Economic Growth), and SDG 13 (Climate Action), as documented in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0.
Conclusion	In conclusion, the project has demonstrated positive environmental impacts by generating clean electricity from renewable wind and solar resources, thereby reducing dependence on fossil fuel-based grid electricity and contributing to greenhouse gas emission reductions. The verification confirmed that the project supports sustainable development objectives without causing significant adverse environmental impacts and complies with the environmental requirements of the Universal Carbon Registry (UCR).

D.8. Project Owner- Identification and communication

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the identity, ownership, and contact details of the project proponent. Review of the Monitoring Report (MR) Version 2.0 to confirm the project owner's details and designated contact person. Verification of the project ownership through the commissioning certificate, wheeling agreement, and other supporting legal documents. Review of official correspondence and declarations submitted by the project owner during the verification process. Verification that all communications and information required for the verification were provided by the authorized

	representatives of M/s CTX Life Science Pvt. Ltd.
Findings	Upon verification, it was found that the project owner has been correctly identified as M/s CTX Life Science Pvt. Ltd., and the project ownership details are consistently reflected in the Project Concept Note (PCN) Version 1.0, Monitoring Report (MR) Version 2.0, and the supporting legal and project documents. The designated contact person and communication details were available in the project documentation. Throughout the verification process, the project owner and its authorized representatives provided the required documents, clarifications, and supporting evidence in a timely manner, facilitating an effective and transparent verification process. No discrepancies relating to project ownership or communication were identified.
Conclusion	In conclusion, the identity of the project owner has been clearly established and adequately supported by the project documentation. The verification confirmed that M/s CTX Life Science Pvt. Ltd. is the legitimate project proponent and that effective communication was maintained throughout the verification process. No issues relating to project ownership, authorization, or communication were identified.

D.9. Positive Social Impact

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the project's stated social benefits and contribution to sustainable development. Review of the Monitoring Report (MR) Version 2.0 to confirm the social impacts reported during the monitoring period. Verification of the project's contribution to local employment generation during the construction and operational phases. Review of the "Do No Harm" assessment and Sustainable Development Goals (SDGs) section to assess the project's positive social contributions.

	Review of supporting project documentation and declarations to verify that the project does not result in significant adverse social impacts and contributes to the well-being of the local community.
Findings	Upon verification, it was found that the project contributes positively to the local community by creating temporary employment during the construction phase and sustained employment during the operation and maintenance phase. The project promotes the use of clean and renewable energy, thereby supporting sustainable development and enhancing local economic activity. As documented in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0, the project aligns with SDG 8 (Decent Work and Economic Growth) by generating employment opportunities and supporting resource-efficient growth, while also contributing to improved environmental quality and community well-being. No adverse social impacts associated with the project were identified during the verification.
Conclusion	In conclusion, the project demonstrates positive social impacts by supporting local employment, promoting the use of clean and renewable energy, and contributing to sustainable development. The verification confirmed that the project aligns with the stated social objectives in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0, and no significant adverse social impacts were identified during the verification.

D.10. Sustainable development aspects (if any)

Means of Project Verification	Review of the Project Concept Note (PCN) Version 1.0 to verify the project's contribution to sustainable development and the identified Sustainable Development Goals (SDGs). Review of the Monitoring Report (MR) Version 2.0 to confirm that the stated sustainable development benefits remain applicable during the monitoring period.

	Verification of the project's contribution to environmental, social, economic, and technological well-being as described in the project documentation. Review of the "Do No Harm" assessment and SDG contribution section to verify that the project supports sustainable development without causing significant adverse impacts. Cross-verification of supporting project documents and operational records to substantiate the project's contribution to sustainable development through renewable energy generation and greenhouse gas emission reductions.
Findings	Upon verification, it was found that the project contributes to sustainable development by generating electricity from renewable wind and solar resources, thereby reducing greenhouse gas emissions and dependence on fossil fuel-based electricity. As documented in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0, the project contributes to environmental well-being through clean energy generation, economic well-being by promoting investment in renewable energy and supporting local employment, social well-being through employment opportunities during construction and operation, and technological well-being by deploying modern renewable energy technologies. The project also supports SDG 7 (Affordable and Clean Energy), SDG 8 (Decent Work and Economic Growth), and SDG 13 (Climate Action). No adverse impacts affecting the project's sustainable development contributions were identified during the verification.
Conclusion	In conclusion, the project makes a positive contribution to sustainable development through the generation of clean renewable energy, reduction of greenhouse gas emissions, promotion of local employment, and adoption of modern renewable energy technologies. The verification confirmed that the project's sustainable development benefits are consistent with those stated in the Project Concept Note (PCN) Version 1.0 and Monitoring Report (MR) Version 2.0, and no issues affecting these contributions were identified during the verification.

Section E. Internal Quality Control

SQAC Certification Pvt. Ltd. implemented its documented internal quality control procedures to ensure that the verification was conducted in a consistent, impartial, transparent, and technically competent manner. The verification of the **2.92 MW Hybrid Power Project by M/s CTX Life Science Pvt. Ltd. (UCR Project ID 594)** was carried out in accordance with the **Universal Carbon Registry (UCR)** requirements, **AMS-I.D. Version 18**, and SQAC's internal verification procedures.

Throughout the verification process, internal quality checks were performed to review the adequacy of the evidence, consistency of the verification findings, correctness of the emission reduction calculations, and compliance with the applicable UCR requirements. Any observations identified during the review were addressed prior to finalization of the verification report.

Before issuance, the Verification Report underwent an independent internal technical review. The review confirmed that the verification conclusions were supported by objective evidence and that the report was suitable for submission to the Universal Carbon Registry for the issuance of Carbon Offset Units (CoUs).

Section F. Project Verification Opinion

Based on the verification activities undertaken, including the review of the Project Concept Note (PCN) Version 1.0, Monitoring Report (MR) Version 2.0, emission reduction calculation sheets, and all supporting documentary evidence, SQAC Certification Pvt. Ltd. concludes that the project has been implemented, monitored, and reported in accordance with the applicable requirements of the Universal Carbon Registry (UCR) and AMS-I.D. Version 18 – Grid Connected Renewable Electricity Generation. The verification process confirmed that the project information is complete, consistent, and adequately supported by objective evidence.

The verification established that the project is a **2.92 MW Hybrid Power Project** comprising **2.10 MW wind** and **0.825 MW solar photovoltaic** installations located in Bharuch District, Gujarat, India. The project was found to have generated renewable electricity in accordance with the approved monitoring plan, and the emission reductions claimed for the monitoring period **01 October 2024 to 31 December 2025** were independently assessed and verified. Based on the verification, the reported net greenhouse gas emission reductions of **6,167 tCO_2e (6,167 CoUs)** are considered to be fairly stated, free from material discrepancies, and supported by appropriate documentary evidence.

In the opinion of SQAC Certification Pvt. Ltd., the project satisfies the applicable eligibility, monitoring, and verification requirements of the **Universal Carbon Registry (UCR)**.

Accordingly, SQAC recommends acceptance of the verification results and issuance of **6,167 Carbon Offset Units (CoUs)** for the monitoring period **01 October 2024 to 31 December 2025**, subject to the final review and approval by the Universal Carbon Registry.

Appendix 1. Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
ER	Emission Reduction
COUs	Carbon offset Units.
tCO2e	Tons of Carbon Dioxide Equivalent
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CR	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement
COD	Commercial Operation Date

Appendix 2. Competence of team members and technical reviewers

Sr. No.	Role	Name	Education Qualification	Related Experience
1.	Team Leader / Lead Verifier / Validator	Santosh Nair	BE (Chemical) Lead Auditor in ISO 9001,14001, 45001,13485,22301 ,22000,27001,1406 4-1,2,3	Carbon Verifier for all major sectors such as Wind, Solar, Hydro, Biomass, Biogas, Waste Heat Recovery, Biofuel, etc.
2.	Technical reviewer	Praful Shinganapurk ar	BE (Mechanical) Certified Energy Auditor Lead Auditor in ISO 9001,14001 & 45001	Carbon Verifier for all major sectors such as Wind, Solar, Hydro, Biomass, Biogas, Waste Heat Recovery, Biofuel, etc.

Appendix 3. Document reviewed or referenced

Sr. No.	Author	Title	Provider
1.	M/s CTX Life Science Pvt. Ltd.	Project Concept Note (PCN)	M/s CTX Life Science Pvt. Ltd.
2.	M/s CTX Life Science Pvt. Ltd.	Monitoring Report (MR) Version 2.0	M/s CTX Life Science Pvt. Ltd.
3.	M/s CTX Life Science Pvt. Ltd.	Emission Reduction Calculation Sheet	M/s CTX Life Science Pvt. Ltd.
4.	Gujarat Energy Development Agency (GEDA)	Commissioning Certificate	M/s CTX Life Science Pvt. Ltd.
5.	Gujarat Energy Transmission Corporation Ltd. (GETCO)	Joint Meter Readings (JMRs)	M/s CTX Life Science Pvt. Ltd.
6.	Gujarat Energy Transmission Corporation Ltd. (GETCO)	Transmission Agreement / Approval for Wind-Solar Hybrid Power Evacuation	M/s CTX Life Science Pvt. Ltd.
7.	Dakshin Gujarat Vij Company Limited (DGVCL)	Wheeling Agreement	M/s CTX Life Science Pvt. Ltd.
8.	Suzlon Energy Limited	General Specification – Wind Turbine Generator S120-2.1 MW	M/s CTX Life Science Pvt. Ltd.
9.	M/s CTX Life Science Pvt. Ltd.	Double Counting Assurance Declaration (UCR)	M/s CTX Life Science Pvt. Ltd.

Appendix 4. Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	00	**Section no.**		**Date:** DD/MM/YYYY
Description of CL :				
n/a				
Project Owner's response				**Date:** DD/MM/YYYY
n/a				
Documentation provided by Project Owner				
n/a				
UCR Project Verifier assessment				**Date:** DD/MM/YYYY
n/a				

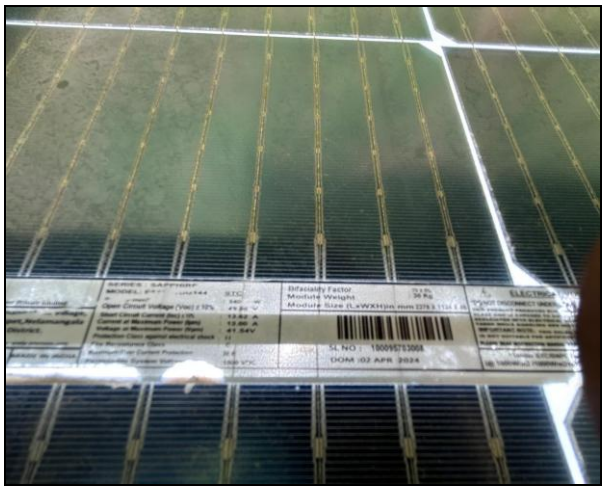
Table 2. CARs from this Project Verification

CAR ID	00	**Section no.**		**Date:** DD/MM/YYYY
Description of CAR				
n/a				
Project Owner's response				**Date:** DD/MM/YYYY
n/a				
Documentation provided by Project Owner				
n/a				
UCR Project Verifier assessment				**Date:** DD/MM/YYYY
n/a				

Table 3. FARs from this Project Verification

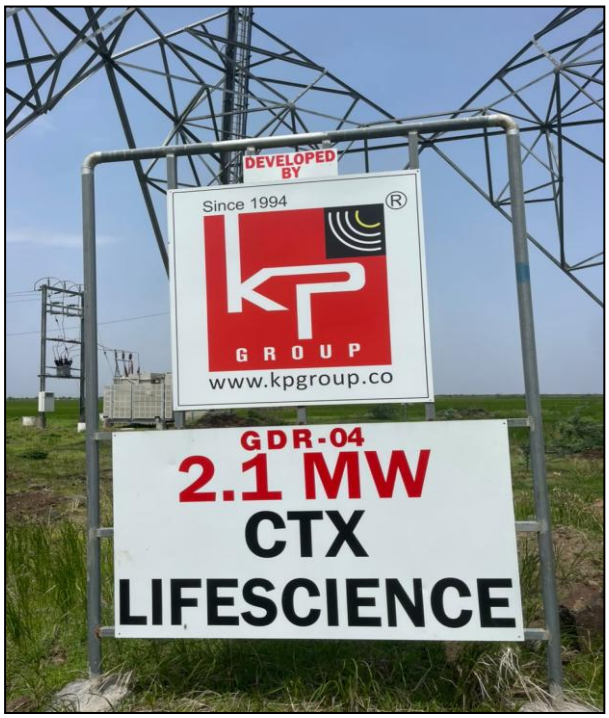
FAR ID	Nil	**Section no.**		**Date:** DD/MM/YYYY
Description of FAR				
n/a				
Project Owner's response				**Date:** DD/MM/YYYY
n/a				
Documentation provided by Project Owner				
n/a				
UCR Project Verifier assessment				**Date:** DD/MM/YYYY
n/a				





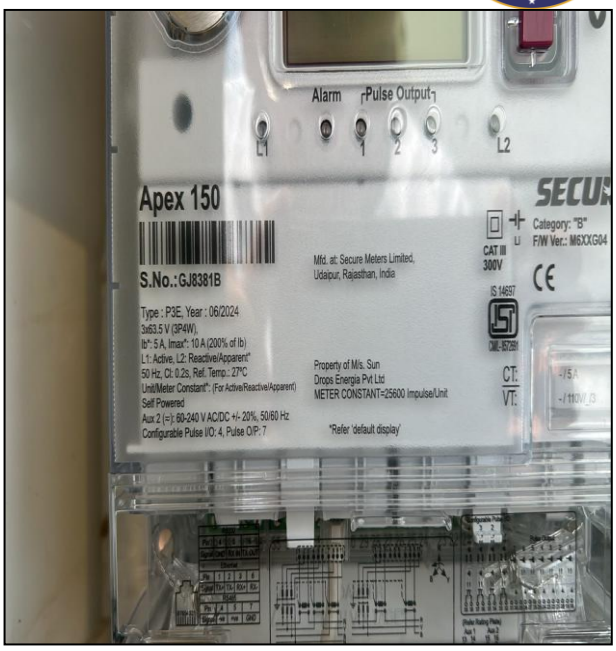

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GDR-04
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CTX
LIFESCIENCE







GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

Ref: - GEDA/WSH/CTXLSPL/10/2024-25/4168 Date: - 22/10/2024

CERTIFICATE OF COMMISSIONING

This is to certify that, **M/s. CTX Lifesciences (P) Ltd, Block No. 251-252, Sachin Magdalla Road, GIDC Sachin, Surat – 394230, Gujarat, India** has commissioned **2.925 MW (2.1 MW Wind + 0.825 MW (AC) SPV)**capacity Wind Solar Hybrid Project. The details of Wind Turbine Generators, Solar PV Plant and date of commissioning are given below.

A. Details of Wind Component:

Make of each Wind Turbine Generator (WTG)	M/s. Suzlon
Capacity of each Wind Turbine Generator	2100 kW
No. of Wind Turbine Generator/s	1 Nos. (One)
Total capacity of the Wind Component	2.1 MW

Details of site installation

SR NO	WTG Location No.	Village	Taluka	District	Survey No	Type of land	GEDA ID
1	GDR 4	Gandhar	Vagra	Bharuch	645	Pvt	WSHP/CTXLSPL/SUZLON/ 2100/24-25/382

B. Details of Solar PV Plant: 0.825 MW (AC) in Dist.: Bharuch with following details.

Sr. No.	Village	Taluka	District	Survey No.	Details of SPV cell	Details of Invertor
1	Ora	Vagra	Bharuch	352	PV Cell: Make: Solar Emmvee 1848 X 545Wp	Invertor: Wattpower 3 Nos. X 275 kW
					1.007 MW (DC)	0.825 MW (AC)
RFID details of SPV Modules & Inverter					https://srtgeda.gujarat.gov.in/app-docs/rfid_upload_file/ec4d673ef950b1b9144a41e5a13f06156b	

C. Details of Power Evacuation for Wind Solar Hybrid Project:

Connected Pooling Substation	66/33kV Substation at Village: Ora Taluka: Vagra District: Bharuch
Connected GETCO Substation	66kV GETCO Sub-station at Vagra.

22/10/24

ચોથો માળ, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૨ ૦૧૭.
4th Floor, Block No. 11-12, Udhyogbhavan,
Sector-11, Gandhinagar-382017. India.
Ph. : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

Scanned with CamScanner

GETCO

ગુજરાત એનર્જી ટ્રાન્સમીસન કોર્પોરેશન લિમિટેડ
GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED

State Load Despatch Centre-Gotri, Vadodara – 390021
Phone: 0265-2352103/2322206 Email: sldcabtcomm@gmail.com

No: SLDC/Comm./WEA/2024-2025/NOV/REV0/2779 Date:04-01-2025

CERTIFICATE FOR SHARE OF ELECTRICITY GENERATED BY THE WIND FARM AT 66KV ORA FOR THE MONTH OF Nov'24

(A) ELECTRICITY GENERATED BY THE WIND FARM

1	Period Considered for the month of Nov'24	01-Nov-24 to 30-NOV-2024	
2	Active Energy Received From 66KV ORA wind Farm	1285.878	Mwh
3	Reactive Energy Supplied to 66KV ORA wind Farm	0.368	Mvarh

(B) SHARE OF WIND FARM OWNER IN THE ELECTRICITY RECEIVED AT 66KV ORA S/S

Sr No	Name of Wind Farm Owner	DISCOM Allocation	UNDER REC Mechanism	Installed Capacity(MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	CTX LIFESCIENCES(P)LTD(GDR-04)	DGVCL		2.100	384.706	0.122
2	ANUPAM RASAYAN INDIA LTD (KWN-08)	DGVCL		2.800	504.967	0.118
3	ANUPAM RASAYAN INDIA LTD (KWN-16)	DGVCL		2.800	396.205	0.129
			TOTAL	7.700	1285.878	0.369

(C) ELECTRICITY GENERATED BY THE SOLAR GENERATOR

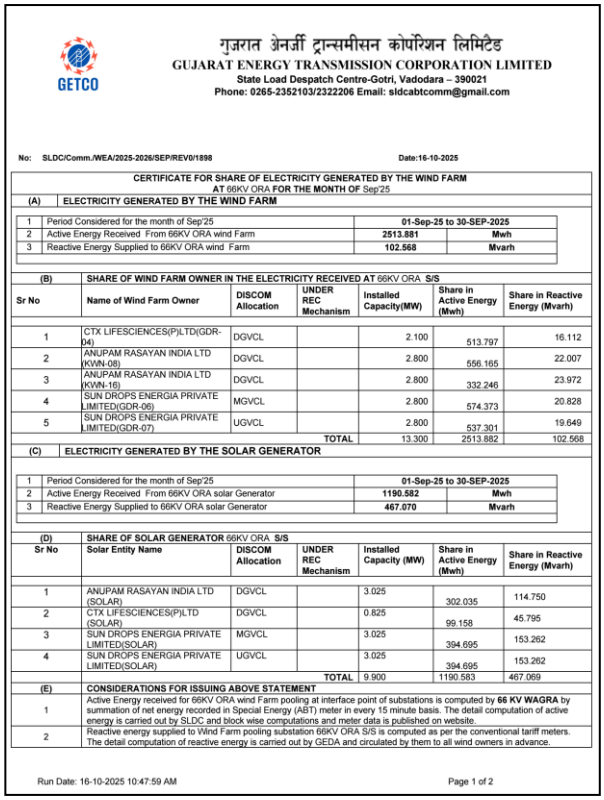
1	Period Considered for the month of Nov'24	01-Nov-24 to 30-NOV-2024	
2	Active Energy Received From 66KV ORA solar Generator	528.371	Mwh
3	Reactive Energy Supplied to 66KV ORA solar Generator	1.072	Mvarh

(D) SHARE OF SOLAR GENERATOR 66KV ORA S/S

Sr No	Solar Entity Name	DISCOM Allocation	UNDER REC Mechanism	Installed Capacity (MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	ANUPAM RASAYAN INDIA LTD (SOLAR)	DGVCL		3.025	420.516	0.796
2	CTX LIFESCIENCES(P)LTD (SOLAR)	DGVCL		0.825	107.855	0.276
			TOTAL	3.850	528.371	1.072

(E) CONSIDERATIONS FOR ISSUING ABOVE STATEMENT

1	Active Energy received for 66KV ORA wind Farm pooling at interface point of substations is computed by **66 KV WAGRA** by summation of net energy recorded in Special Energy (ABT) meter in every 15 minute basis. The detail computation of active energy is carried out by SLDC and block wise computations and meter data is published on website.
2	Reactive energy supplied to Wind Farm pooling substation 66KV ORA S/S is computed as per the conventional tariff meters. The detail computation of reactive energy is carried out by GEDA and circulated by them to all wind owners in advance.
3	Share of wind Farms in the electricity received at interface point from 66KV ORA S/S is computed by GEDA on the basis of energy generation recorded on each wind energy generation during the period specified as above.
4	After careful consideration of various representation received before SLDC-Gujarat, SLDC has issued this statement for immediate period to circumvent difficulties faced by various wind owners. This will be continued till the received mechanism is in place. The any change in procedure will be communicated separately.
Remark	For BLOCKED Wind Energy Certificate Please Visit: http://10.91.1.151/compdoc/000_CERTIFICATES_NOT_TO_BE_ISSUED-NOVEMBER-24-16122024.pdf http://10.91.1.151/compdoc/Outstanding.pdf



GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
State Load Despatch Centre-Gotri, Vadodara – 390021
Phone: 0265-2352103/2322206 Email: sldcabtcomm@gmail.com

No: SLDC/Comm./WEA/2025-2026/SEP/REV0/1898 Date:16-10-2025

CERTIFICATE FOR SHARE OF ELECTRICITY GENERATED BY THE WIND FARM AT 66KV ORA FOR THE MONTH OF Sep'25

(A) ELECTRICITY GENERATED BY THE WIND FARM

1	Period Considered for the month of Sep'25	01-Sep-25 to 30-SEP-2025	
2	Active Energy Received From 66KV ORA wind Farm	2513.881	Mwh
3	Reactive Energy Supplied to 66KV ORA wind Farm	102.568	Mvarh

(B) SHARE OF WIND FARM OWNER IN THE ELECTRICITY RECEIVED AT 66KV ORA S/S

Sr No	Name of Wind Farm Owner	DISCOM Allocation	UNDER REC Mechanism	Installed Capacity(MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	CTX LIFESCIENCES(P)LTD(GDR-04)	DGVCL		2.100	513.797	16.112
2	ANUPAM RASAYAN INDIA LTD (KWN-08)	DGVCL		2.800	556.165	22.007
3	ANUPAM RASAYAN INDIA LTD (KWN-16)	DGVCL		2.800	332.246	23.972
4	SUN DROPS ENERGIA PRIVATE LIMITED(GDR-06)	MGVCL		2.800	574.373	20.828
5	SUN DROPS ENERGIA PRIVATE LIMITED(GDR-07)	UGVCL		2.800	537.301	19.649
			TOTAL	13.300	2513.882	102.568

(C) ELECTRICITY GENERATED BY THE SOLAR GENERATOR

1	Period Considered for the month of Sep'25	01-Sep-25 to 30-SEP-2025	
2	Active Energy Received From 66KV ORA solar Generator	1190.582	Mwh
3	Reactive Energy Supplied to 66KV ORA solar Generator	467.070	Mvarh

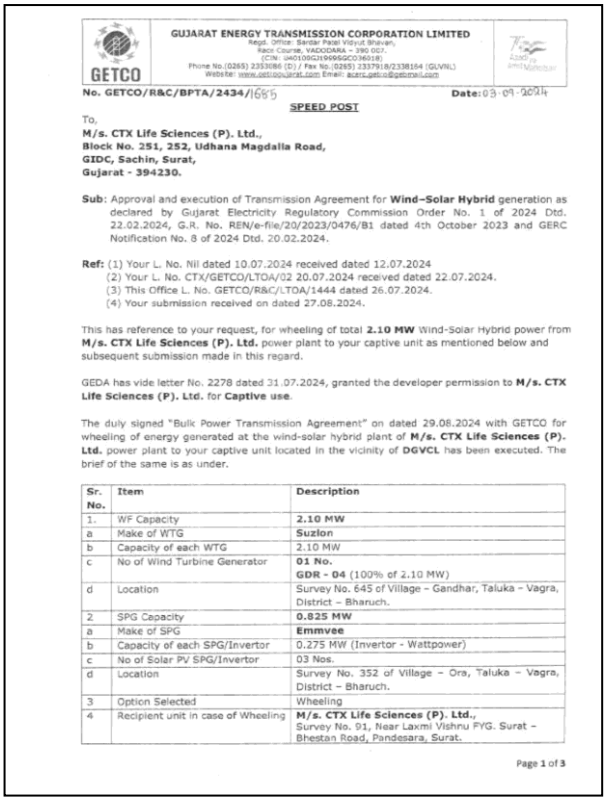
(D) SHARE OF SOLAR GENERATOR 66KV ORA S/S

Sr No	Solar Entity Name	DISCOM Allocation	UNDER REC Mechanism	Installed Capacity (MW)	Share in Active Energy (Mwh)	Share in Reactive Energy (Mvarh)
1	ANUPAM RASAYAN INDIA LTD (SOLAR)	DGVCL		3.025	302.035	114.750
2	CTX LIFESCIENCES(P)LTD (SOLAR)	DGVCL		0.825	99.158	45.795
3	SUN DROPS ENERGIA PRIVATE LIMITED(SOLAR)	MGVCL		3.025	394.695	153.262
4	SUN DROPS ENERGIA PRIVATE LIMITED(SOLAR)	UGVCL		3.025	394.695	153.262
			TOTAL	9.900	1190.583	467.069

(E) CONSIDERATIONS FOR ISSUING ABOVE STATEMENT

1. Active Energy received for 66KV ORA wind Farm pooling at interface point of substations is computed by **66 KV WAGRA** by summation of net energy recorded in Special Energy (ABT) meter in every 15 minute basis. The detail computation of active energy is carried out by SLDC and block wise computations and meter data is published on website.
2. Reactive energy supplied to Wind Farm pooling substation 66KV ORA S/S is computed as per the conventional tariff meters. The detail computation of reactive energy is carried out by GEDA and circulated by them to all wind owners in advance.

Run Date: 16-10-2025 10:47:59 AM Page 1 of 2



GUJARAT ENERGY TRANSMISSION CORPORATION LIMITED
Regd. Office: Sardar Patel Vidyut Bhavan, Race Course, VADODARA – 390 007
(CIN: U40109GJ1999SGC036918)
Phone No.:(0265) 2353086 (D) / Fax No.:(0265) 2337918/2338164 (GLVNL)
Website: www.getcogujarat.com Email: acerc.getco@gebmail.com

No. GETCO/R&C/BPTA/2434/1685 Date: 03-09-2024

SPEED POST

To,
M/s. CTX Life Sciences (P). Ltd.,
Block No. 251, 252, Udhana Magdalla Road,
GIDC, Sachin, Surat,
Gujarat - 394230.

Sub: Approval and execution of Transmission Agreement for **Wind–Solar Hybrid** generation as declared by Gujarat Electricity Regulatory Commission Order No. 1 of 2024 Dtd. 22.02.2024, G.R. No. REN/e-file/20/2023/0476/B1 dated 4th October 2023 and GERC Notification No. 8 of 2024 Dtd. 20.02.2024.

Ref: (1) Your L. No. Nil dated 10.07.2024 received dated 12.07.2024
(2) Your L. No. CTX/GETCO/LTOA/02 20.07.2024 received dated 22.07.2024.
(3) This Office L. No. GETCO/R&C/LTOA/1444 dated 26.07.2024.
(4) Your submission received on dated 27.08.2024.

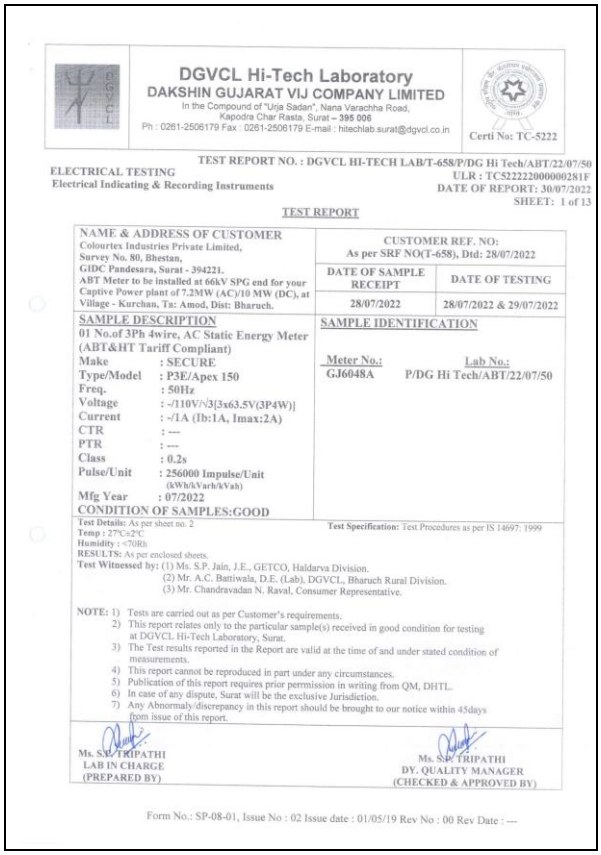
This has reference to your request, for wheeling of total **2.10 MW** Wind-Solar Hybrid power from **M/s. CTX Life Sciences (P). Ltd.** power plant to your captive unit as mentioned below and subsequent submission made in this regard.

GEDA has vide letter No. 2278 dated 31.07.2024, granted the developer permission to **M/s. CTX Life Sciences (P). Ltd.** for **Captive use**.

The duly signed "Bulk Power Transmission Agreement" on dated 29.08.2024 with GETCO for wheeling of energy generated at the wind-solar hybrid plant of **M/s. CTX Life Sciences (P). Ltd.** power plant to your captive unit located in the vicinity of **DGVCL** has been executed. The brief of the same is as under.

Sr. No.	Item	Description
1.	WF Capacity	**2.10 MW**
a	Make of WTG	**Suzlon**
b	Capacity of each WTG	2.10 MW
c	No of Wind Turbine Generator	**01 No.** **GDR - 04** (100% of 2.10 MW)
d	Location	Survey No. 645 of Village – Gandhar, Taluka – Vagra, District – Bharuch.
2	SPG Capacity	**0.825 MW**
a	Make of SPG	**Emmvee**
b	Capacity of each SPG/Invertor	0.275 MW (Invertor - Wattpower)
c	No of Solar PV SPG/Invertor	03 Nos.
d	Location	Survey No. 352 of Village – Ora, Taluka – Vagra, District – Bharuch.
3	Option Selected	Wheeling
4	Recipient unit in case of Wheeling	**M/s. CTX Life Sciences (P). Ltd.,** Survey No. 91, Near Laxmi Vishnu FYG. Surat – Bhestan Road, Pandesara, Surat.

Page 1 of 3



DGVCL Hi-Tech Laboratory
DAKSHIN GUJARAT VIJ COMPANY LIMITED
In the Compound of "Urja Sadan", Nana Varachha Road, Kapodra Char Rasta, Surat – 395 006
Ph : 0261-2506179 Fax : 0261-2506179 E-mail : hitechlab.surat@dgvcl.co.in
Certi No: TC-5222

TEST REPORT NO. : DGVCL HI-TECH LAB/T-658/P/DG Hi Tech/ABT/22/07/50
ELECTRICAL TESTING
Electrical Indicating & Recording Instruments
ULR : TC522222000000281F
DATE OF REPORT: 30/07/2022
SHEET: 1 of 13

TEST REPORT

NAME & ADDRESS OF CUSTOMER	CUSTOMER REF. NO: As per SRF NO(T-658), Dtd: 28/07/2022	
Colourtex Industries Private Limited, Survey No. 80, Bhestan, GIDC Pandesara, Surat - 394221. ABT Meter to be installed at 66kV SPG end for your Captive Power plant of 7.2MW (AC)/10 MW (DC), at Village - Kurchan, Ta: Amod, Dist: Bharuch.	DATE OF SAMPLE RECEIPT	DATE OF TESTING
	28/07/2022	28/07/2022 & 29/07/2022

SAMPLE DESCRIPTION
01 No.of 3Ph 4wire, AC Static Energy Meter (ABT&HT Tariff Compliant)
Make : SECURE
Type/Model : P3E/Apex 150
Freq. : 50Hz
Voltage : ~/110V/√3{3x63.5V(3P4W)}
Current : ~/1A (Ib:1A, Imax:2A)
CTR : ---
PTR : ---
Class : 0.2s
Pulse/Unit : 256000 Impulse/Unit (kWh/kVarh/kVah)
Mfg Year : 07/2022
CONDITION OF SAMPLES:GOOD

SAMPLE IDENTIFICATION
Meter No.: GJ6048A
Lab No.: P/DG Hi Tech/ABT/22/07/50

Test Details: As per sheet no. 2
Temp : 27°C±2°C
Humidity : <70RH
RESULTS: As per enclosed sheets.
Test Specification: Test Procedures as per IS 14697: 1999
Test Witnessed by: (1) Ms. S.P. Jain, J.E., GETCO, Haldarva Division.
(2) Mr. A.C. Battiwala, D.E. (Lab), DGVCL, Bharuch Rural Division.
(3) Mr. Chandravadan N. Raval, Consumer Representative.

NOTE: 1) Tests are carried out as per Customer's requirements.
2) This report relates only to the particular sample(s) received in good condition for testing at DGVCL Hi-Tech Laboratory, Surat.
3) The Test results reported in the Report are valid at the time of and under stated condition of measurements.
4) This report cannot be reproduced in part under any circumstances.
5) Publication of this report requires prior permission in writing from QM, DHTL.
6) In case of any dispute, Surat will be the exclusive Jurisdiction.
7) Any Abnormaly/discrepancy in this report should be brought to our notice within 45days from issue of this report.

Ms. S.P. TRIPATHI
LAB IN CHARGE
(PREPARED BY)

Ms. S.P. TRIPATHI
DY. QUALITY MANAGER
(CHECKED & APPROVED BY)

Form No.: SP-08-01, Issue No : 02 Issue date : 01/05/19 Rev No : 00 Rev Date : ---



DGVCL Hi-Tech Laboratory
DAKSHIN GUJARAT VIJ COMPANY LIMITED
In the Compound of "Urja Sadan", Nana Varachha Road, Kapodra Char Rasta, Surat – 395 006
Ph : 0261-2506179 Fax : 0261-2506179 E-mail : hitechlab.surat@dgvcl.co.in
Certi No: TC-5222

TEST REPORT NO. : DGVCL HI-TECH LAB/T-658/P/DG Hi Tech/ABT/22/07/50
ELECTRICAL TESTING
Electrical Indicating & Recording Instruments
ULR : TC522222000000281F
DATE OF REPORT: 30/07/2022
SHEET: 5 of 13

(5) (a) Test on Limits of Error (Clause No. 11.1 of IS 14697 : 1999): For Active Import Energy (P+)

Sr. No.	Requirement as per Specifications: % Load of Ib	Power factor Cos O	Permissible % Error Limits	Obtained % Error: Meter No. GJ6048A	Remarks
1	Imax	1.0	±0.2	-0.069	Conform
2	Imax	0.5Lag	±0.3	-0.092	Conform
3	Imax	0.8Lead	±0.3	-0.071	Conform
4	100	1.0	±0.2	-0.064	Conform
5	100	0.5Lag	±0.3	-0.075	Conform
6	100	0.8Lead	±0.3	-0.060	Conform
7	50	1.0	±0.2	-0.060	Conform
8	50	0.5Lag	±0.3	-0.086	Conform
9	50	0.8Lead	±0.3	-0.065	Conform
10	20	1.0	±0.2	-0.070	Conform
11	20	0.5Lag	±0.3	-0.077	Conform
12	20	0.8Lead	±0.3	-0.075	Conform
13	10	1.0	±0.2	-0.062	Conform
14	10	0.5Lag	±0.3	-0.090	Conform
15	10	0.8Lead	±0.3	-0.045	Conform
16	5	1.0	±0.2	-0.028	Conform
17	5	0.5Lag	±0.5	-0.072	Conform
18	5	0.8Lead	±0.5	-0.015	Conform
19	2	1.0	±0.4	0.015	Conform
20	2	0.5Lag	±0.5	-0.021	Conform
21	2	0.8Lead	±0.5	0.031	Conform
22	1	1.0	±0.4	-0.071	Conform

Prepared By

Checked By

Form No.: SP-08-01, Issue No : 02 Issue date : 01/05/19 Rev No : 00 Rev Date : ---